

No. Expl-10(1) Misc-Offshore E&P Study/2023
Government of Pakistan
Ministry of Energy, Petroleum Division
Directorate General of Petroleum Concessions
Petroleum House, G-5/2

Islamabad, the 30th January, 2025

Subject: **PUBLICATION OF ADVERTISEMENT**

Dear Sir,

I am directed to refer to the subject mentioned above and to enclose herewith a copy of an advertisement. It is requested that it may be got published on full page with colored display as per provided designs and art works for print in five (05) leading English daily newspapers (combined/all editions).

2. It is certified that sufficient funds are available to meet the entire expenditure of this advertisement.

3. It is requested that this advertisement may appear in the newspapers by 01st February, 2025.

Yours truly,



Dilshad Ahmed
Deputy Director (CDN/DB)
Ph: 9201235

The Director (Advertisements),
Press Information Department,
Government of Pakistan,
Benevolent Fund Building,
Islamabad.

N.O.O:

- i. Staff Officer to Secretary, Petroleum Division, Islamabad.
- ii. SPS to Additional Secretary (P), Petroleum Division, Islamabad.
- iii. P.A to DG(PC), Petroleum Division, Islamabad for information.
- iv. ✓ In-charge IT, Petroleum Division, Islamabad for publication on Petroleum Division website by 01-02-2025.
- v. Manager PPIS, LMKR, Government Affairs (DGPC Project), Islamabad.



PAKISTAN OFFSHORE BID ROUND 2025



INVITATION TO BID

FOR GRANT OF PETROLEUM
EXPLORATION RIGHTS IN
PAKISTAN OFFSHORE BASINS

ONE OF THE LARGEST UNTAPPED OFFSHORE POTENTIAL

Salient Features

Pakistan offshore is one of the least explored offshore basins in the world

- Two large under - explored basins
Indus – 157,000 sq. km
Makran – 124,000 sq. km
- Multiple untested petroleum plays
- Well-developed infrastructure and market [>4 bcf/d] to early monetize discoveries
- Indication of a working Petroleum System, gas was tested at PakCan-1 in 1986
- Extensive seismic data of fair to good quality for prospectivity evaluation
- Indus Delta is analogous to Niger and Mahakam Delta – which are host to multi billion barrels of reserves

Fiscal Regime

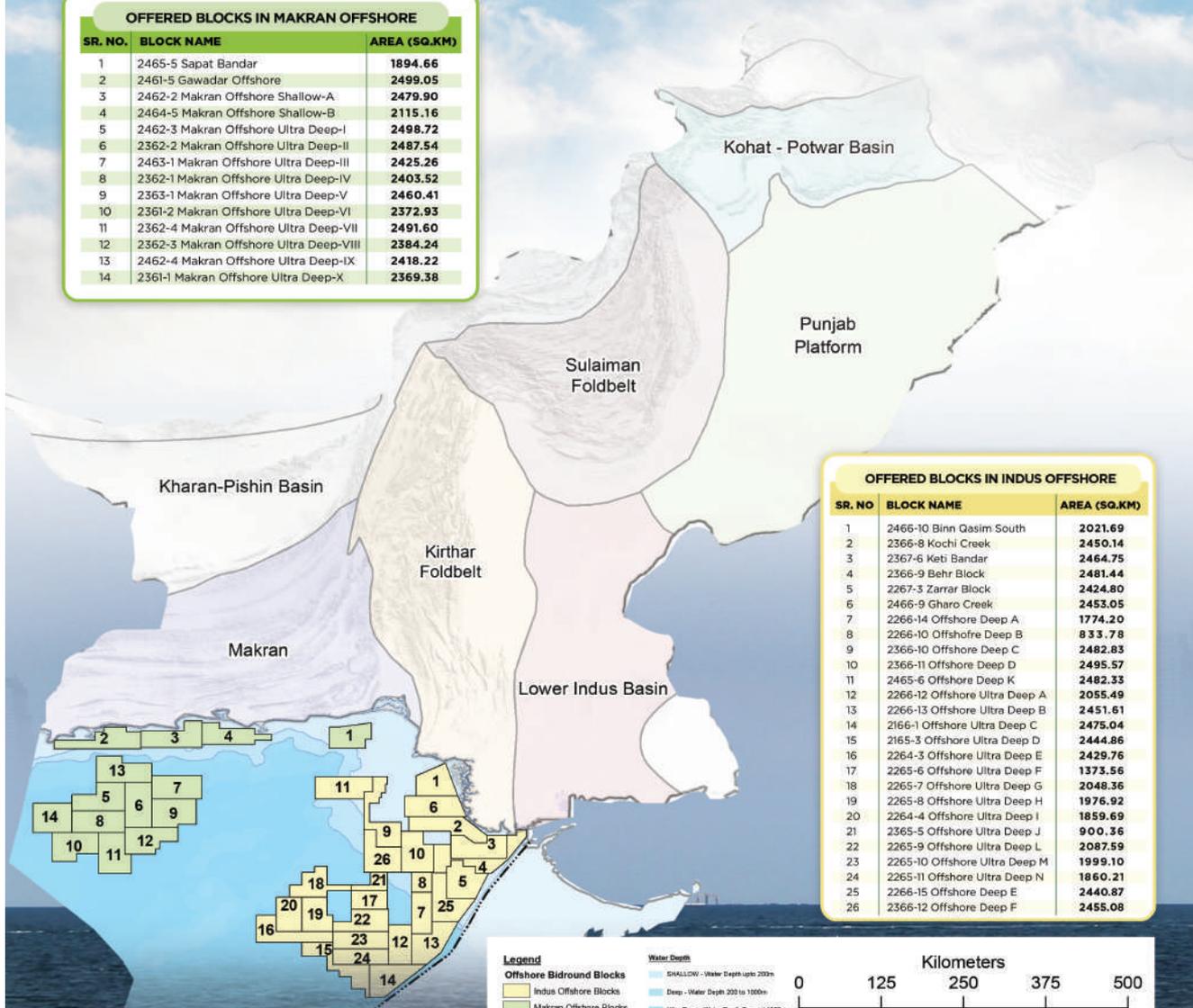
- Gas Price of US\$ 7 – 9/MMBTU (Shallow to Ultra Deep). Bonanza of US\$ 1/MMBTU over and above wellhead gas price for first 3 offshore discoveries
- Government guarantee to buy gas, payments in US\$, option to sell oil/gas to 3rd party, Right to remit dividends
- Profit Oil / Gas UPTO 95 %
Cost Recovery UPTO 85 %
No Royalty for first 4 Years
- Royalty treated as expense for tax, Only 5% Duty on import of equipments, No ring fencing, Transferrable work units

OFFERED BLOCKS IN MAKRAN OFFSHORE

SR. NO.	BLOCK NAME	AREA (SQ.KM)
1	2465-5 Sapat Bandar	1894.66
2	2461-5 Gawadar Offshore	2499.05
3	2462-2 Makran Offshore Shallow-A	2479.90
4	2464-5 Makran Offshore Shallow-B	2115.16
5	2462-3 Makran Offshore Ultra Deep-I	2498.72
6	2362-2 Makran Offshore Ultra Deep-II	2487.54
7	2463-1 Makran Offshore Ultra Deep-III	2425.26
8	2362-1 Makran Offshore Ultra Deep-IV	2403.52
9	2363-1 Makran Offshore Ultra Deep-V	2460.41
10	2361-2 Makran Offshore Ultra Deep-VI	2372.93
11	2362-4 Makran Offshore Ultra Deep-VII	2491.60
12	2362-3 Makran Offshore Ultra Deep-VIII	2384.24
13	2462-4 Makran Offshore Ultra Deep-IX	2418.22
14	2361-1 Makran Offshore Ultra Deep-X	2369.38

OFFERED BLOCKS IN INDUS OFFSHORE

SR. NO.	BLOCK NAME	AREA (SQ.KM)
1	2466-10 Binn Qasim South	2021.69
2	2366-8 Kochi Creek	2450.14
3	2367-6 Keti Bandar	2464.75
4	2366-9 Behr Block	2481.44
5	2267-3 Zarrar Block	2424.80
6	2466-9 Gharo Creek	2453.05
7	2266-14 Offshore Deep A	1774.20
8	2266-10 Offshore Deep B	833.78
9	2366-10 Offshore Deep C	2482.83
10	2366-11 Offshore Deep D	2495.57
11	2465-6 Offshore Deep K	2482.33
12	2266-12 Offshore Ultra Deep A	2055.49
13	2266-13 Offshore Ultra Deep B	2451.61
14	2166-1 Offshore Ultra Deep C	2475.04
15	2165-3 Offshore Ultra Deep D	2444.86
16	2264-3 Offshore Ultra Deep E	2429.76
17	2265-6 Offshore Ultra Deep F	1373.56
18	2265-7 Offshore Ultra Deep G	2048.36
19	2265-8 Offshore Ultra Deep H	1976.92
20	2264-4 Offshore Ultra Deep I	1859.69
21	2365-5 Offshore Ultra Deep J	900.36
22	2265-9 Offshore Ultra Deep L	2087.59
23	2265-10 Offshore Ultra Deep M	1999.10
24	2265-11 Offshore Ultra Deep N	1860.21
25	2266-15 Offshore Deep E	2440.87
26	2366-12 Offshore Deep F	2455.08



Bid Documents can be obtained from the office of Director General Petroleum Concessions (DGPC) 3rd Floor, Petroleum House, G-5/2, Islamabad on a written request and payment of non-refundable fee of US\$ 100 (or PKR 25000.) in favour of DGPC through a bank draft. The Bid Documents can also be downloaded from the website www.pjponline.com by online payment of US\$ 100 (or PKR 25000.).

Sealed bids are required to be submitted by the interested exploration and production companies to DGPC, 3rd Floor, Petroleum House, G-5/2, Islamabad, Pakistan by 01:00 p.m. (PST) on 30th June, 2025. Applications will be opened publicly by the Bid Opening Committee on the same day in DGPC office in the presence of the applicants or their representatives.

Applicant shall also furnish bid bond with each application equivalent to 1% of the bid offered.

Bids submitted by all applicants will be considered as irrevocable and unconditional. Conditional bids will not be entertained and will be treated as "non responsive".

The bidding process will be governed by and construed under the laws of Pakistan and any question or dispute regarding grant of Petroleum Right or any matter or thing connected therewith shall be resolved by arbitration in Pakistan and in accordance with laws of Pakistan as per applicable rules of Pakistan Offshore Petroleum (Exploration & Production) Rules, 2023.

The successful applicant will be selected in accordance with the provisions of the Bidding documents. The Authority reserves the right to exercise the power to accept or reject any application. In the event of refusal to grant such petroleum exploration right, the Authority shall, as far as possible, provide the reason thereof. The Authority also reserves the right to cancel or annul the bidding process without specifying any reason.

Any bidder offering Work Units lower than the minimum threshold specified in the policy or the bidding documents shall be treated as non-responsive and his bid would not be further evaluated.

Queries, questions or clarifications can be obtained by contacting the given email.